

# Training - Well Servicing and Workover



WSWO-EN-P



Face-to-face only



5 days

This course provides the required comprehensive knowledge and skills for well servicing and workover

## Level

Knowledge

## Public

Completion, well servicing or workover engineers and supervisors, with client or service companies, familiar with well control operations

## Objectives

Attendees will be able to implement the following skills:

- Select the right means for well intervention
- Design well servicing or workover programs
- Supervise well servicing or workover operations

## Pedagogical & technical resources

Two case studies are worked out: one for well servicing, the other for workover

## Assessment of achievements

- Trainees are assessed throughout the training through practical application phases and interactions with the trainer
- A final on-the-spot evaluation may also be carried out at the end of the course and/or at the end of each module using tests designed to verify the learners' understanding and assimilation of the knowledge linked to the training objectives

## Prerequisites

No prerequisites are necessary to follow this course

## Responsible

IFP Training instructors, with expertise in the field and trained in modern teaching methods adapted to the specific needs of learners from the professional world

## Program

### TYPES & MEANS OF INTERVENTION ON PRODUCING WELLS

0.5 day

Main types of intervention: measurement, maintenance, workover.

Introduction to main means (wireline unit, coiled tubing unit, snubbing unit, workover rig): principles, area of application.

### GENERAL PROCEDURE OF A WORKOVER

0.5 day

Main operation steps: chronology, more tricky operations from a safety point of view, main operations.

Case of depleted reservoirs: losses and formation damage, kick-off after the workover.

### WELL KILLING PROCEDURE FOR A PRODUCING WELL

1.25 days

Killing the well by circulation: area of application, basis procedures (direct or reverse circulation), elaboration of the forward-looking pumping diagram.

Killing by squeeze: area of application, basis procedure, elaboration of the operating program, case where the injectivity test is unsatisfactory, squeeze and bleed-off method.

Final killing phase: observing the well, operations to run after packer "unsettling".

## **WELL OPERATIONS ON PRODUCING WELLS**

**2 days**

Wireline operations: principle and area of application, surface equipment, wireline tool string, WL tools, fishing tools, safety during operations.

Coiled tubing operations: principle and area of application, surface equipment, CT downhole equipment, CT safety and operating considerations.

## **CASE STUDY: WORKOVER PROGRAM**

**0.5 day**

## **KNOWLEDGE ASSESSMENT**

**0.25 day**

## **Sessions**

**Pau** - From 10/12/2026 to 10/16/2026

**4320 €/HT**

To French entities : IFP Training is referenced to DataDock ; you may contact your OPCO about potential funding.

Please contact our disabled persons referent to check the accessibility of this training program : [referent.handicap@ifptraining.com](mailto:referent.handicap@ifptraining.com)